



Government of India Ministry of Power North Eastern Regional Power Committee Lapalang, Shillong 793006

No. NERPC/Dev/2023/2627-2665

 $Dt:18^{th}$ July, 2023

सेवा में / To,

संलग्न सूची केअनुसार As per list enclosed.

<u>Sub:</u> Provisional SRAS & TRAS account statement for the period from 03.07.23 to 09.07.23- reg.

सर/मैडम,

Sir/Madam,

The Provisional SRAS and TRAS account statement for the period from 03.07.23 to 09.07.23 is enclosed. The payment To/By the constituents for the billed amounts shall be made From/To the Regional Deviation & Ancillary Service Pool Account Fund operated by NERLDC in following manner:

- (i) To SRAS provider for SRAS up within 15 days of the issue of this statement. In case of delayed payments against these bills beyond 15 days, the SRAS provider shall be paid simple interest @0.04% for each day of delay.
- (ii) By SRAS provider for SRAS Down within 10 days of the issue of this statement. In case of delayed payments against these bills beyond 10 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay.
- (iii) To TRAS provider by TRAS Up within 12 days of the issue of this statement. In case of delayed payments against these bills beyond 12 days, the TRAS provider shall be paid simple interest @0.04% for each day of delay.
- (iv) By TRAS provider for TRAS Down within 7 days of the issue of this statement. In case of delayed payments against these bills beyond 7 days, the defaulting constituent shall pay simple interest @0.04% for each day of delay.

The details of SRAS and TRAS Accounts, both the statement as well as the data files, are available on NERPC website <u>https://www.nerpc.gov.in</u>.

Enclosed - As above.

भवदीय / Yours faithfully,

For (निदेशक / Director)

List of Addressees:

- 1. CMD, TSECL, Bidyut Bhawan, Agartala 799 001
- 2. Director (Distribution), MePDCL, Lumjingshai, S.R. Road, Shillong 793 001
- 3. Engineer-in-Chief (P&E), P&E Dept., Govt. of Mizoram, Aizawl 796 001
- 4. Chief General Manager (Comml), APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati 781 001
- 5. Chief Engineer (Comm), Dept. of Power, Govt. of Arunachal Pradesh, Itanagar 791 111
- 6. Managing Director, MSPDCL, Keishampat, Imphal-795 001.
- 7. E-in-C, Dept. of Power, Govt. of Nagaland, Kohima 797 001
- 8. Chief Engineer, Loktak HE Project, Vidyut Vihar, Komkeirap, Manipur 795 124
- 9. Executive Director (Comml.), NEEPCO Ltd., Lower New Colony, Shillong 793 003
- 10. Executive Director, NERTS, POWERGRID, Lapalang, Shillong 793 006
- 11. Managing Director, OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi 110092
- 12. GM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
- 13. CE (G. M.), CEA, SewaBhawan, R.K.Puram, New Delhi 110 066.
- 14. G. M., NERLDC, Lower Nongrah, Dongtieh, Lapalang, Shillong 6.
- 15. C.G.M (SLDC) AEGCL, Kahelipara, Guwahati.
- 16. Gen. Manager (Comml.), NHPC Ltd., NHPC Office complex, Sector –33, Faridabad-121003.
- 17. G.M (Commercial) APDCL, Bijulee Bhawan, Paltan Bazar, Guwahati 781 001.
- 18. General Manager, Ranganadi HEP, NEEPCO, Yazlee, Ar. Pradesh
- 19. Project Manager, Doyang HEP, NEEPCO, Nagaland
- 20. Project Manager, AGBPP, NEEPCO Ltd., No. –III, Vill. Bokuloni, Dibrugarh, Assam.
- 21. Project Manager, AGTPP, NEEPCO Ltd., Ramchandranagar, Agartala, Tripura West- 799008.
- 22. Dy. G. M (Elect.), Kopili HEP, NEEPCO Ltd., Umrangso, N.C. Hills, Assam.
- 23. Supdt. Engr. (System Management) MEECL, Lumjingshai, Short Round Road, Shillong.
- 24. Supdt. Engr. (Commercial) Deptt. of Electricity, Govt.of Manipur, Keisampet, Imphal. 795001
- 25. Executive Engineer, MSLDC, P & E Dept., Chaltlang, Aizawl- 796012.
- 26. Supdt. Engr. Dimapur Sub-station Deptt. of Power, Govt.of Nagaland, Dimapur.
- 27. Dy. G. M. (Commercial) NERTS, Lower Nongrah, Dongtieh, Lapalang, Shillong 6.
- 28. Dy. General Manager (ER), POWERGRID, Boring Road, Alankar Place, Patna 800 001
- 29. DGM (Comml), OTPC, Core 4 & Central, 10th Floor, SCOPE Minar, Laxmi Nagar, Delhi 110092
- 30. DGM (Comml.), NTPC, 3rd Floor OLIC building, Plot No.N.17/2, Nayapalli, Bhubaneshwar-12
- 31. AGM (Comml.), NTPC, Bongaigaon Thermal Power Project, P.O Salakati, Kokrajhar-783369
- 32. Addl. General Manager, Comml & Sys.Opn., TSECL, Banamalipur, Agartala.-799001.
- 33. Ex. Engr., SLDC, Deptt. of Power, Itanagar, Ar. Pradesh 791 111
- 34. CEO, NVVN Ltd., 7th Floor, Scope Complex, Lodhi Road, N.Delhi- 110 003
- 35. Power Trading Corpn. of India Ltd., 2nd Floor, NBCC Tower, 15-Bhikaji Cama Place, New Delhi 66.
- 36. Member Secretary, NRPC, 18-A, Shaheed Jeet Singh Marg, Katwaria Sarai, NewDelhi-110016.
- 37. Member Secretary, ERPC, 14, Golf Club Road, Kolkata- 700 033.
- 38. Member Secretary, WRPC, Plot No F-3, MIDC Area, Opp Seepz, Marol, Andheri (E), Mumbai-400 093.
- 39. Member Secretary, SRPC, 29, Race Course Road, Bangalore- 560009.

(For (निदेशक / Director)

NORTH EASTERN REGIONAL POWER COMMITTEE

A. Format SRAS - I: SRAS Settlement Account by NERPC

Sr.No	SRAS Provider Name	SRAS Up(MWh) (A)	SRAS Down(MWh) (B)	Net Energy (MWh) (C=A-B)	Variable Charges (Rs) (D)	Incentives (Rs) (E)	Total Charges (Rs) (F=D+E)
1	LOKTAK	0.00	0.00	0.00	0	0	0
2	BGTPP	817.98	1146.41	-328.44	-1174160	857645	-316515
	TOTAL	817.98	1146.41	-328.44	-1174160	857645	-316515

SRAS Account for Week: 03-Jul-23 to 09-Jul-23

B. Format SRAS - II: SRAS Settlement Account by NERPC

SRAS Actual Performance(%) Statement for Week: 03-Jul-23 to 09-Jul-23

Sr.No	SRAS Provider	03-Jul-23	04-Jul-23	05-Jul-23	06-Jul-23	07-Jul-23	08-Jul-23	09-Jul-23
	Name	Actual						
		Performance(%)						
1	LOKTAK	0	0	0	0	0	0	0
2	BGTPP	106.4	109.9	114.8	114.5	39.4	0	0

Note : In Weekly statement report: Total Charges:+ve means Payble from the Pool to SRAS provider & -ve means Payble to the Pool by SRAS provider

NORTH EASTERN REGIONAL POWER COMMITTEE

A. Format TRAS - II: TRAS Settlement Account by NERPC(Day Ahead & Real Time AS

Market)

TRAS Account for Week: 03-Jul-23 to 09-Jul-23

a. Net charge Payble/Receeivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service pool Account

	TRAS-Up in Day Ahead AS Market				TRAS-Up in Real Time AS Market				TRAS-Down in Day Ahead AS Market		TRAS-Down in Real Time AS Market					
Sr.No	TRAS Provider Name	TRAS-Up Cleared(MWh)	TRAS-Up Scheduled(MWh)	TRAS-Up Energy charges(Rs) (A)	TRAS-Up Commitment charges(Rs) (B)	TRAS-Up Cleared(MWh)	TRAS-Up Scheduled(MWh)	TRAS-Up Energy charges(Rs) (C)	TRAS-Up Commitment charges(Rs) (D)	Total Charges for TRAS-Up(Rs) (E)=A+B+C+D	TRAS-Down Scheduled(MWh)	TRAS-Down Energy charges(Rs) (F)	TRAS-Down Scheduled(MWh)	TRAS-Down Energy charges(Rs) (G)	Total Charges for TRAS-Down(Rs) to be paid back to pool (H)=F+G	Net Charges (Rs) (I)=E-H
1		-	-	-		-	-	-	-				-	-		-
2		-	-	-		-	-	-	-				-	-	-	-
3		-	-	-		-	-	-	-				-	-	-	-

B. Format TRAS - III: TRAS Settlement Account by NERPC(Shortfall/Emergency Condition)

TRAS Account for Week: 03-Jul-23 to 09-Jul-23

b. Net charge Payble/Receeivable by the TRAS Provider(s) to/from the Regional Deviation and Ancillary Service pool Account

Sr.No	TRAS Provider Name	Energy Scheduled under Shortfall/Emergency TRAS-Up(MWh)	Energy Scheduled under Shortfall/Emergency TRAS-Down(MWh)	Total Charges for Shortfall/Emergency TRAS-Up(Rs) (A)	Total Charges for Shortfall/Emergency TRAS-Down to be paid back to pool (Rs) (B)	Net Charges (Rs) (C)=A-B	
1	AGBPP-GAS	193.38	2491.04	997222	10510175	-9512953	
2	AGTCCPP-GAS	0.00	0.00	0	0	0	
3	BGTPP	26.00	7963.09	102235	25621234	-25518999	
	Total	219.38	10454.12	1099457	36131409	-35031952	

Note : In Weekly statement report: Net charges:+ve means Payble from the Pool to TRAS provider & -ve means Payble to the Pool by TRAS provider